

Brownfield Allowance

To extract the remaining reserves in the oil and gas fields around the world requires engineers to break new ground to overcome formidable technical challenges.

In 2012 the UK Government announced the Brownfield Development Programme to encourage operators to get the very most out of existing fields and infrastructure in the UK Continental Shelf.

With help from this initiative the Alder platform situated in the North Sea will receive a new topsides package to enable the extraction of these hard to reach reserves.

When production starts in 2016 it is expected to build up to a design capacity of 110 million cubic feet of gas and 14,000 barrels of condensate (a light oil) per day.

High pressure and temperature

The Enhanced Oil Recovery (EOR) process that will be used to get the remaining oil out of the Alder field involves injecting water into the well at high pressure.

Following this process, the oil which is released will then be separated from the injected water when it comes up to the platform.

This separator recirculation process called for a number of API 610 OH2 A-Series pumps. The returning fluid is at a temperature of 85C and a pressure of up to 60 bar, which is outside the base specifications for API 610.

Not only is the process fluid at a high pressure but this pressure is not constant. The suction pressure at the pumps is expected to fluctuate between 1 and 60 bar.

Furthermore, these pumps and their seal support systems had to be designed to fit within the confines of the existing Alder structure, demanding a compact solution.

Up-rated pump casing

To handle the 60 bar pressure, Amarith designed and tested a new pump casing for its API 610 OH2 A-Series pump to a higher Maximum Allowable Working Pressure (MAWP) of 75 bar.

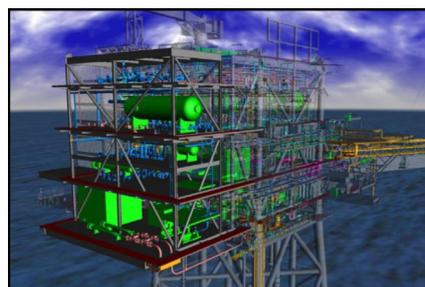
The seal support system required careful consideration. The usual Plan 53B seal support system used with these pumps is a fixed pressure system and so would have had to maintain a constant pressure of 60 bar to handle the peak pressure. Not only is this above the usual Plan 53B design pressure but the large fluctuations in suction pressure would have put undue stress on the system.

Plan 53C seal support system

Amarinth therefore integrated a more complex API 682 Plan 53C seal support system that could handle the high pressure and was also able react to the large pressure fluctuations.

Plan 53C seal support systems maintain a constant ratio between the barrier fluid and the discharge pressure. The system takes a 1:1 feed of discharge fluid from the pump and adds barrier fluid from a reservoir at 1.4 to 2.8 bar above product pressure. This is injected back into the seals ensuring that any leakage is only of process and barrier fluid into the pump effectively sealing the pumped fluid from the atmosphere.

Without the need for any external gas supplies, pumps, power supplies or bladder accumulators this made for a particularly compact and reliable seal support system that could fit into the restricted space of the existing platform.



Alder field

Alder is a high-pressure and high-temperature gas condensate field which lies in a water depth of 150m in the central North Sea, approximately 100 miles away from the Scottish coastline.

Although it was discovered almost 40 years ago, based on new estimates it is thought to still contain approximately 4,820 million standard cubic metres (scm) of gas and condensate.

Enhanced Oil Recovery

Enhanced Oil Recovery (EOR) is a generic term for techniques of increasing the amount of oil that can be extracted from a field. There are several different methods of enhanced oil recovery including steam flood and water flood injection, chemical injection, and hydraulic fracturing.

“Amarinth continue to drive their design and engineering with an interactive and flexible approach when developing brown fields to extract the remaining oil reserves. This package solution meets the complex design challenges of the equipment as well as fitting within the restrictive confines of the existing infrastructure.”

Tony Salisbury
Senior Consultant Engineer