Customer:	
Date:	
Person contacted:	
Position:	
Customer Type:	Contractor / OEM / Distributor

We are a UK manufacturer of pumps with a range of API610 products. The API designations of the pumps we make are as follows; OHI - Foot mounted, single stage Overhung pump, OH 2 - Centreline mounted, single stage overhung pump and VS4 –Vertically suspended, Single Stage line-shaft sump pump. We manufacture the pumps in API610 table HI material combinations with mechanical seals complying with API682.

We are continually updating and developing our products and we are interested in receiving the views of the pump users regarding their selection and construction to make sure they are taken into consideration. I have a few questions that will take 10 minutes to complete which will help us to help you in the future.

#### **GENERAL INFO**

I.	Witin the last 3 years have your purchased equipment to any of the following international
	standards?

- A. API 610 10th (ISO 13709:2005)
- B. Shell-DEP, Exxon-BP, BP-DS.
- C. Norsok
- D. Other please state
- E. None

Remarks:

2. Do you rigidly apply the afore mentioned standards, or will you accept products that deviate? If yes, please sight tyical examples of deviations that you accept.

Remarks:

3. Looking at your Centrifugal pump requirements, what type and percentage have you purchased in the last 3 years? Please tick.

	0–25%	25-50%	50-75%	75-100%
OHI				
OH2				
OH4				
BB2				
VS4				

OHI - Foot mounted, single stage Overhung

OH2 - Centre-line mounted, single stage overhung

OH4 - Vertial in-line, single stage overhung

BB2 - Radially split, between bearings, I & 2 stage.

VS4 - Vertically suspended, single Stage line-shaft sump



The following questions apply to single stage, radially spilt Centrifual type OH2 pumps.

#### **PUMP SELECTION**

4.	When selecting API 610 OH2 duty point? If not mandatory, v					d valve to
	A. Mandatory B. Preferable C. Not required					
	Minimum Acceptable Head Ris	se	%			
5.	Do you have a maximum head	rise, if so w	hat is this va	lue?		
	Maximum Head Rise	%				
6.	Would you accept a pump fitte under what circumstances?	ed with an c	orifice plate to	o achieve the re	equired head	rise, if yes
	Remarks:					
7.	When operating API pumps, b tick.	etween wha	t ranges wou	ıld you expect 1	the duty poin	t? Please
		Preferable	Always	Acceptable if	Would not	
	80% to 110 % of BEP		Acceptable	no alternative	consider	
	70% to 120% of BEP					
	Closed valve to 120% of BEP					
	No restrictions - accept					
	manufactuers recomendation.  Other – please specify					
	Other – please specify					
	Remarks:					
8.	Do you specify a maximum sur limit and units of measure.	ction specifi	c speed (n <sub>s</sub> ),	if so what is the	e maximum p	ermissible
	SpeedUnits	••••				
9.	When NPSH is low, would yo question 8 and if yes under wh			ng outside the p	oarameters st	ated in
	Remarks:					
10.	If NPSH is low, would you cor what circumstances?	nsider fitting	an inducer to	o an API 610 O	H2 pump, if y	yes under
	Remarks:					



#### **PROCESS CONDITIONS**

11.	When looking at your API610 requirments, what percentage of liquids pump would fall in to
	the following specific gravity (SG) categories? Please tick.

	0–25%	25-50%	50-75%	75-100%
Less than 0.5				
0.5 to 0.7				
0.7 to 1.2				
Above 1.2				

12.	For API 610 OH2 pumps do you have a requirement to move solids, if so please indicate
	particle size and concentration?

Size .....ppm / Concentration.....ppm

- 13. For the following suctions size, what is the maximum fluid viscosity you would expect to pump?
  - A. Less than DN80 (3") suction...... Cst
  - B. DN80 to DN150 (3"-6") suction.....Cst
  - C. DNI50 to DN300 (6"-12") suction......Cst
- 14. Thinking about the fluid, what percentage of pump purchased in the last 3 years would are in the following temperature categories? Please tick.

	0–25%	25-50%	50-75%	75-100%
< -40° C				
-40 to 40°C				
40 to 100° C				
100 to 200° C				
200 to 370° C				
> 370° C				

15. What proportion of API OH2 pumps purchased fall into the following design pressure rating categories? Please tick.

	0–25%	25-50%	50-75%	75-100%
< 20 bar				
20 to 40 bar				
40 to 50 bar				
>50 bar				

16. For the following suction flange sizes, what would be the maximum suction pressure for an API OH2 pump purchased in the last 3 years? Please tick.

	<dn50< th=""><th><dn100< th=""><th><dn150< th=""><th>DN300</th></dn150<></th></dn100<></th></dn50<>	<dn100< th=""><th><dn150< th=""><th>DN300</th></dn150<></th></dn100<>	<dn150< th=""><th>DN300</th></dn150<>	DN300
< 10 bar.g				
10 to 20 bar.g				
20 to 30 bar.g				
> 30 bar.g				



# **PUMP CONSTRUCTION**

17.	For API OH2 pumps do you stipulate maximum nozzle loads, if so what are the loads?
	<ul> <li>A. None</li> <li>B. 2 x API 610</li> <li>C. 4 x API 610</li> <li>D. Other – please specify</li> </ul>
	Remarks:
18.	Do you accept open impellers on Petrochemical & Gas applications?
	<ul><li>A. Never</li><li>B. Always</li><li>C. Conditional - please specify</li><li>Remarks:</li></ul>
19.	Do you purchase Cast Iron pumps, if so which type and why would you select this material over a more exotic?  A. None B. Flake cast C. Ductile
	Remarks:
20.	Which of the following bearing monitoring types are typically required on each pump? Please tick.
	Site Standard   Application Dependent   Never
	D.E Vib Axial/Vertical
	N.DE. Vib Axial/Vertical
	D.E Brg Temp
	D.E Bearing Temp Sump Oil/vapour Temp
	Other – please specify
	Remarks:
21.	When bearing monitoring is required, how would you like the pump to be supplied? Complete with:-
	A. Dimple
	B. Spot Faced Tapped Hole
	C. Entire Sensor package
	D. Other – please specify
	Remarks:



22.	What percentage of pumps purchased in the last 3 years are fitted with bearing sensors?
	Sensors required%
23.	What percentage of pumps purchased in the last 3 years are lubricated by an oil mist system and do you foresee this changing within the next 5 years?
	A. Current%
	B. Future%

# **ENVIROMENT CONDITIONS**

24.	What is the typical site ambient temperature?  A. Less than -10° C  B10 to 40°C  C. Above 40° C
25.	Do you specify a maximum sound pressure level, if yes what value currently and do you foresee this changing within the next 5 years?  Current LeveldBA Future LeveldBA
26.	Are there any other environmental conditions that you feel we should take into account with regards to the design of our products, e.g. wave motion loading and seismic constraints?  Remarks:

# **ADDITTIONAL COMMENTS**

Are there any additional comments that you believe will be of help to us in the future development of our products?
Remarks:

